

Form INV-2 EMISSION POINT DESCRIPTION

Duplicate this form for EACH
Emission POINT

1) Company/Facility Name	ACME CORPORATION			1a) Form INV-2 Page	1	of	3
2) Emission Point Number	EP1						
3) Emission Point Description	WELDING VENT						
4) Is this stack/vent used as an Emergency Bypass Stack?	No	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>			
If YES, for which stack(s)? List Emission Point Nos.:							
EMISSION POINT INFORMATION							
5) Emission Point Type							
Stack/Vent	<input checked="" type="checkbox"/>						
Fugitive (specify)	<input type="checkbox"/>						
Other (specify)	<input type="checkbox"/>						
6) Stack Shape and Dimensions: (interior dimensions at exit point)							
Circular Diameter:	<input type="checkbox"/>		inches				
Rectangular Dimensions:	<input checked="" type="checkbox"/>	8	inches	x	10	inches	
Other Dimensions	<input type="checkbox"/>		inches				
7) Stack Height Above Ground	12	feet					
8) Does the Emission Point have a rain cap (or anything else) which obstructs the flow of gases leaving the Emission Point, or a horizontal discharge?							
No	<input type="checkbox"/>	YES (specify):	<input checked="" type="checkbox"/>	HORIZONTAL DISCHARGE			
9) COMPOSITION OF EXHAUST STREAM							
Exhaust Stream Characteristics	Emission Point Composition of Exhaust Stream			Units of Measure			
a) Flow Rate	900			<input checked="" type="checkbox"/> ACFM <input type="checkbox"/> SCFM			
b) Temperature	Ambient			Degree Fahrenheit			
10) BYPASS STACKS							
Bypass Stack – Emission Point No.		Bypass Stack Description					
Bypass Stack – Emission Point No.		Bypass Stack Description					
11) LIST OF EMISSION UNITS VENTING THROUGH THIS EMISSION POINT							
Emission Unit No.	Emission Unit No.		Emission Unit No.		Emission Unit No.		
EU1							

Duplicate this form as needed

TYPE ALL INFORMATION

(DNR Form 542-4004. December 24, 2007)

Form INV-5 CALCULATIONSDuplicate this form for each Form it will
accompany in the Questionnaire

1) Company/Facility Name	ACME CORPORATION			1a) Form INV-5 Page	1	of	5
2) Emission Point No.	EP1	3)	Emission Unit No.	EU1			
4) Calculations are provided in support of information reported on Form INV -		3 <input checked="" type="checkbox"/>	4 <input checked="" type="checkbox"/>	for the Emission Point and Emission Unit listed above.			
5) Emissions Calculations							

Process: Gas Metal Arc Welding, E308 Electrode

SCC No.: 30905212

Maximum rate: 30 lb of electrode per hour

Actual Year Throughput – Yearly Total: 40,000 pounds of electrode

Pollutant Emission Factors from AP-42, Chapter 12.19

PM_{2.5} 5.4 lb/1,000 lbs of electrode consumed (PM_{2.5} is assumed to be equal to PM₁₀ for welding)PM₁₀ 5.4 lb/1,000 lbs of electrode consumed

Chromium 0.524 lb/1,000 lbs of electrode consumed

Manganese 0.346 lb/1,000 lbs of electrode consumed

Nickel 0.184 lb/1,000 lbs of electrode consumed

Calculations**POTENTIAL EMISSIONS:**Potential PM_{2.5} tons/yrPotential PM₁₀ tons/yr

$$(.030 \text{ 1,000 lb/hr}) \times (5.4 \text{ lb/1,000 lbs}) \times (8,760 \text{ hrs/year}) \times (1 \text{ ton/2,000 lbs}) = 0.71 \text{ tons per year}$$

The same formula is used to calculate the other pollutants with their corresponding emission factors.

Potential Chromium tons/yr = 0.07

Potential Manganese tons/yr = 0.05

Potential Nickel tons/yr = 0.02

ACTUAL EMISSIONS:Actual PM_{2.5} tonsActual PM₁₀ tons

$$(40 \text{ 1,000 lbs}) \times (5.4 \text{ lb/1,000lbs}) \times (1 \text{ ton/2,000 lbs}) = 0.11 \text{ tons}$$

The same formula is used to calculate the other pollutants with their corresponding emission factors.

Actual Chromium tons = 0.01

Actual Manganese tons = 0.01

Actual Nickel tons = 0.00

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Form INV-3 EMISSION UNIT DESCRIPTION – POTENTIAL EMISSIONS

Duplicate this form for EACH
Emission UNIT

1) Company/Facility Name	ACME CORPORATION				1a) Form INV-3 Page	1	of	3	
2) Emission Point Number	EP1								
EMISSION UNIT (PROCESS) IDENTIFICATION & DESCRIPTION									
3) Emission Unit Number	EU1								
4) SCC Number	30905212								
5) Description of Process	GAS METAL ARC WELDING								
6) Date of Construction	2/15/1985	7) Date of Installation	2/15/1985	8) Date of Modification					
9) Raw Material – OR Fuels Used List worst case for EACH pollutant	E308 WELDING WIRE								
10) Federally Enforceable Limit									
11) Permit or Rule Establishing Limit									
12) Maximum Hourly Design Rate	0.030	1,000 POUNDS					Per Hour		
13) AIR POLLUTION CONTROL EQUIPMENT (CE)									
Control Equipment Number									
Control Equipment Description									
Control Equipment Number									
Control Equipment Description									
POTENTIAL EMISSIONS									
14 Air Pollutant	15 Emission Factor	16 Emission Factor Units	17 Source of Emission Factor	18 Ash or Sulfur %	19 Potential Hourly Uncontrolled Emissions (Lbs/Hr)	20 Combined Control Efficiency	21 Transfer Efficiency	22 Potential Hourly Controlled Emissions (Lbs/Hr)	23 Potential Annual Emissions (Tons/Yr)
PM-2.5	5.4	LB/1,000 LB	AP-42		0.16				0.71
PM-10	5.4	LB/1,000 LB	AP-42		0.16				0.71
SO ₂									
NO _x									
VOC									
CO									
Lead									
Ammonia									
POTENTIAL EMISSIONS – Individual HAPs and additional regulated air pollutants – list each individual pollutant name in Column 14									
Cr	0.524	LB/1,000 LB	AP-42		0.02				0.07
Mn	0.346	LB/1,000 LB	AP-42		0.01				0.05
Ni	0.184	LB/1,000 LB	AP-42		0.01				0.02

*Sources of Emission Factors: CEM .. Stack Test .. Mass Balance .. AP-42 .. WebFIRE.. TANKS.. EPA-L&E .. Worksheet .. Other – Specify

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TYPE ALL INFORMATION

(DNR Form 542-4001. December 24, 2007)

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Form INV-4 EMISSION UNIT DESCRIPTION – ACTUAL EMISSIONS

Duplicate this form for EACH
Emission UNIT

1) Company/Facility Name	ACME CORPORATION			1a) Form INV-4 Page	1	of	3
2) Emission Year	2008	3) Emission Point Number	EP1				
EMISSION UNIT – ACTUAL OPERATIONS AND EMISSIONS							
4) Emission Unit Number	EU1			5) SCC Number	30905212		
6) Description of Process	GAS METAL ARC WELDING						
ACTUAL THROUGHPUT							
7) Raw Material	ELECTRODE E308						
8) Actual Throughput – Yearly Total	40	9) Units Raw Material	1,000 POUNDS				
Actual Operating Rate/Schedule							
	10) Percent of Total Operating Time	11) Hours/Day	12) Days/Week	13) Weeks/Quarter			
JAN – MAR	25	8	6	13			
APR – JUN	25	8	6	13			
JUL – SEP	25	8	6	13			
OCT - DEC	25	8	6	13			
14) AIR POLLUTION CONTROL EQUIPMENT (CE)							
Control Equipment Number							
Control Equipment Description							
Control Equipment Number							
Control Equipment Description							
ACTUAL EMISSIONS							
15 Air Pollutant	16 Emission Factor	17 Emission Factor Units	18 Source of Emission Factor	19 Ash or Sulfur %	20 Combined Control Efficiency	21 Transfer Efficiency	22 Actual Emissions (Tons/Yr)
PM-2.5	5.4	LB/1,000 LB	AP-42				0.11
PM-10	5.4	LB/1,000 LB	AP-42				0.11
SO ₂							
NOX							
VOC							
CO							
Lead							
Ammonia							
ACTUAL EMISSIONS – Individual HAPs and additional regulated air pollutants – list each individual pollutant name in Column 15							
Cr	0.524	LB/1,000 LB	AP-42				0.01
Mn	0.346	LB/1,000 LB	AP-42				0.01
Ni	0.184	LB/1,000 LB	AP-42				0.00

*Sources of Emission Factors: CEM .. Stack Test .. Mass Balance .. AP-42 .. WebFIRE.. TANKS.. EPA-L&E .. Worksheet .. Other – Specify

Duplicate this form as needed

TYPE ALL INFORMATION

(DNR Form 542-4002 December 24, 2007)

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